Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2017 (Thousand Barrels)

(Thousand Barreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	172,303			89,224	10,077	11,123	-8,527	275,447	15,807	0	938,174
Hydrocarbon Gas Liquids	60,606	-18	16,338	402	21,145		10,486	8,944	23,414	55,629	125,976
Natural Gas Liquids	60,606	-18	9,967	199	20,843		10,578	8,944	23,414	48,661	121,074
Ethane	25,077		151	_	11,302		-17		683	35,864	44,984
Propane	18,415		5,424	_	8,623		6,372		19,531	6,559	32,188
Normal Butane	2,364		4,561	_	3,012		3,737	1,058	3,100	2,042	26,982
Isobutane	7,738		-169	30	716		-219	3,864	77	4,593	6,088
Natural Gasoline Refinery Olefins	7,012	-18 	6,371	169 203	-2,810 302		705 -92	4,022	23	-397 6,968	10,832 4,902
Ethylene			8	200	-		0			8	4,302
Propylene			6,574	_	302		8			6,868	3,377
Butylene			-179	203	_		-100			124	1,525
Isobutylene			-32	-	-		0			-32	
Other Liquids		3,578		17,837	-59,035	-1,675	-1,797	-51,800	10,551	3,750	125,431
Other Hydrocarbons		3,578		855	5,959	3,187	306	9,241	4,031	0	7,538
Hydrogen				-	-	4,248		4,248	-	0	
Oxygenates (excluding Fuel Ethanol)		2,128		452	-	-32	135	_	2,413	0	1,673
Renewable Fuels (including Fuel Ethanol)		1,450		387	5,959	-1,013	171	4,993	1,618	0	5,865
Fuel Ethanol		805		_	5,978	-267	406	4,506	1,604	0	4,178
Renewable Fuels Except Fuel Ethanol		645		387	-20	-746	-235	487	14	0	1,687
Other Hydrocarbons				16	-	-16	0.000	0.006	- - 120	0 745	44 120
Unfinished Oils				15,458 1,524	-10 -64,984	-4,862	-2,662 566	9,226 -70,269	5,139 1,381	3,745 0	44,138 73,748
Reformulated		_		1,524	-16,566	2,558	755	-70,269	1,361	0	13,200
Conventional		_		1,524	-48,418	-7,420	-189	-55,498	1,373	0	60,548
Aviation Gasoline Blend. Comp.				-	-		-7	2	-	5	7
Finished Petroleum Products		_	235,748	4,263	-47,822	6,083	-2,015		92,801	107,487	114,411
Finished Motor Gasoline		-	65,259	_	-5,768	5,129	599		20,161	43,860	
Reformulated		_	14,119	_	_	-2,359	_		-	11,760	_
Conventional		-	51,140	_	-5,768	7,488	599		20,161	32,100	
Finished Aviation Gasoline			212	_	-998		-80			-706	274
Kerosene-Type Jet Fuel			26,812	_	-16,203		245		5,803	4,561	15,316
Kerosene Distillate Fuel Oil			-31 91,037	_	-25,385	954	-41 1,686		53 41,716	-43 23,204	100 48,473
15 ppm sulfur and under			82,842	_	-23,772	954	1,519		36.032	22,474	42,769
Greater than 15 ppm to 500 ppm sulfur			2,778	_	-309		32		2,692	-255	1,617
Greater than 500 ppm sulfur			5,417	_	-1,304		135		2,993	985	4,087
Residual Fuel Oil ⁷			6,032	2,013	944		-4,526		7,528	5,987	20,430
Less than 0.31 percent sulfur			1,112	252	30		-379		NA	NA	1,161
0.31 to 1.00 percent sulfur			266	167	_		-1,711		NA	NA	4,628
Greater than 1.00 percent sulfur			4,654	1,594	914		-2,436		NA	NA	14,641
Petrochemical Feedstocks			9,026		140		-143			10,453	
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			5,438 3,588	733	94		-159			6,424	1,495
Special Naphthas			1,129	411 385	46 -9		16 41			4,029 1,464	963 803
Lubricants			4,415		-629		-1		2,979	1,389	
Waxes			120	7	-9		16		30	72	267
Petroleum Coke			16,196	133	472		506		14,409	1,886	4,847
Marketable			12,501	133	472		506		14,409	-1,809	4,847
Catalyst			3,695							3,695	
Asphalt and Road Oil			2,493	_	-367		-273		111	2,289	5,577
Still Gas			11,256							11,256	
Miscellaneous Products			1,792		-10		-44		11	1,815	415
Total	232,909	3,560	252,086	111,726	-75,635	15,531	-1,853	232,591	142,573	166,866	1,303,992

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy